AGENDA
COUNCIL COMMITTEE MEETING
MUNICIPAL DISTRICT OF PINCHER CREEK
APRIL 10, 2018
9:00 AM

1. Approval of Agenda

2. In-Camera
   - Legal – Call Logs – FOIP Section 16

3. RCMP Year End Update (9:30 am)
   Sgt. Mark Harrison will be attending the meeting
   - Email from Sgt. Harrison, dated February 28, 2018

4. AltaLink Update (10:30 am)
   John Grove will be attending the meeting
   - Email, dated march 16, 2018
   - Project Update and Community Workshop Invitation, dated March 16, 2018
   - AESO Bulletin – The electricity system in your area needs improvement
   - AESO Bulletin – Moving forward with transmission development in your area

5. Roundtable Discussion

6. Adjournment

Tara Cryderman

From: Mark HARRISON <mark.harrison@rcmp-grc.gc.ca>
Sent: Wednesday, February 28, 2018 8:08 AM
To: Tara Cryderman
Subject: MD year end update

Hello Tara

I would like to attend the MD in the coming weeks to discuss policing priorities for 2018/19 and provide council with my year end update and stats. Can you please let me know when I could make a presentation to council.

Thanks

Sgt. M.E. (Mark) Harrison
Detachment Commander
Box 1118
Pincher Creek, AB. T0K 1W0
Main Office 403 627-6010
Cell 403 632-5437
Fax 403 627-4954

From:	Grove, John
To:	Quentin Stevick; Roland Milligan; Brian Hammond; Terry Yagos; Greg Brkich; "Cindy Cornish"; Laurie Wilgosh; "danderberg@pinchercreek.ca"; "Blair Painter"; "patrick.thomas@crowsnestpass.com"
Cc:	Carlsen-Feick, Heidi; Janssen, Jack; Toupin, Ed; Lee, Dave
Subject:	AltaLink"s Chapel Rock to Pincher Creek Area Transmission Development
Date:	Friday, March 16, 2018 11:19:01 AM
Attachments:	AltaLink Chapel Rock Invite March 2018.docx AESO Tx Newsletter AB-BC Intertie Restoration 2018.pdf AESO Tx Newsletter Chapel Rock 2018.pdf

Dear Municipal Stakeholder:

Today, as part of my commitment to keep you informed of AltaLink's projects in your area, I'm pleased to send you AltaLink's Chapel Rock to Pincher Creek Area Transmission Development letter being mailed in the coming days to the landowners and stakeholders in your area. AltaLink will NOT be providing your municipal office with printed versions of this material. In addition, I am sending the two Alberta Electric System Operator (AESO) Newsletters mailed earlier.

The AltaLink letter indicates that:

- AltaLink has stopped all work on the Castle Rock Ridge to Chapel Rock Transmission Project.
- AltaLink has been directed by the Alberta Electric System Operator (AESO) to prepare an application for a new project in the Pincher Creek area that will be called the Chapel Rock to Pincher Creek Area Transmission Development.

AltaLink is holding community workshops to discuss and gather feedback on potential new technical solutions for the Chapel Rock to Pincher Creek Area Transmission Development. The workshops are being held at the Heritage Inn in Pincher Creek on April 10 and 11 from 6:30 to 9:30.

Please see the attached letter for all the details.

There are numerous ways for the public and stakeholders to provide input including:

AltaLink can be contacted by:

- email us at stakeholderrelations@altalink.ca
- calling our toll-free line at 1-877-269-5903
- our website at www.AltaLink.ca/projects/CRRCR

The AESO can be contacted by:

- email at stakeholder.relations@aeso.ca
- calling toll-free line at 1-888-866-2959

If you have any questions or comments please contact me. My contact information is shown below.

Sincerely,

John Grove Manager, Municipal and Community Affairs, South

T (403) 387-8273 **C** (403) 519-7426 **E** john.grove@altalink.ca

AltaLink A Berkshire Hathaway Energy Company

2611 – 3rd Avenue SE, Calgary, AB, T2A 7W7
www.altalink.ca

ALTALINK
A BERKSHIRE HATHAWAY ENERGY COMPANY
2611 3rd AVE SE, CALGARY, ALBERTA, T2A 7W7
WWW.ALTALINK.CA

March 16, 2018

Project update and community workshop invitation

Castle Rock Ridge to Chapel Rock Transmission Project
Thank you for your patience and feedback throughout the Castle Rock Ridge to Chapel Rock Transmission Project.

AltaLink began working on the project in October 2014 and anticipated filing an application with the Alberta Utilities Commission (AUC) in late 2015.

AltaLink has stopped all work on the Castle Rock Ridge to Chapel Rock Transmission Project and has been directed by the Alberta Electric System Operator (AESO) to prepare an application for a new project in the Pincher Creek area that will be called the Chapel Rock to Pincher Creek Area Transmission Development.

Chapel Rock to Pincher Creek Area Transmission Development
This proposed project includes building a new substation that will connect to an existing transmission line west of Highway 22 and approximately 40 to 50 kilometres of new transmission line that will connect to an existing substation in the Pincher Creek area.

Some of the technical requirements and milestones for this project are different than on previously proposed projects in the area and could allow more flexibility for routing options and structure types. We want your input on these options through our community workshops.

AltaLink community workshops
We would like to meet with stakeholders to discuss and gather feedback on potential new technical solutions for the Chapel Rock to Pincher Creek Area Transmission Development.

Please join us in Pincher Creek on April 10 or April 11 at the Heritage Inn from 6:30 to 9:30 p.m. to provide your input.

If you would like to participate in either of the workshops, please register by April 2 at www.letstalkchapelrock.com. Please note that space at these workshops is limited and registration is required to attend.

If you are unable to attend in person, you can also participate through our online workshop, which will be available from April 12 until April 30 at www.letstalkchapelrock.com.

The input gathered from these workshops will be used in our routing selection process.

Following the workshops, we will share more information about routing options and structure types in late spring and ask for your input.

Project information

Chapel Rock to Pincher Creek Area Transmission Development

The Chapel Rock to Pincher Creek Area Transmission Development includes:

- A new substation, named Chapel Rock, which will connect to the Alberta/British Columbia intertie transmission line located west of Highway 22.
- A new transmission line connecting the Chapel Rock Substation to either the existing Goose Lake or Castle Rock Ridge substations, both located north of Pincher Creek.

The location of the new substation and potential routes for the new transmission line have not been determined.

Intertie Restoration Project

The AESO has also directed AltaLink to prepare a facility application to complete work to restore the capacity of the 500 kV intertie transmission line between British Columbia and Alberta to its original design.

The Intertie Restoration Project includes:

- Adding equipment underneath the intertie transmission line west of Highway 22.
- Increasing the transmission line's ground clearance in certain locations.
- Work at the Bennett Substation near Calgary where the line terminates.

Need for both projects

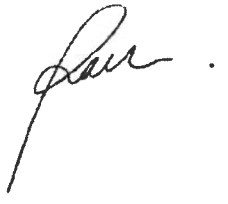
For more information regarding the need for the Chapel Rock to Pincher Creek Area Transmission Development or the Intertie Restoration Project, please visit www.aeso.ca or contact the AESO directly at stakeholder.relations@aeso.ca or 1.888.866.2959.

Representatives from the AESO will also be available at the workshops to answer questions regarding the need for the project.

If you have any questions or concerns, please contact us at stakeholderrelations@altalink.ca or 1.877.269.5903.

We look forward to hearing your feedback about the project.

Sincerely,



Pam Kean
Director, Consultation

The electricity system in your area needs improvement

*At the **Alberta Electric System Operator** (AESO), we plan Alberta's electric transmission system. We study the transmission system to determine what future upgrades and expansions will be needed to continue to serve the province's growing power demands.*

Alberta's interconnection with British Columbia is not currently operating to, or near to, its path rating. To restore the intertie, the AESO has determined additional equipment in close proximity to the existing 500 kV transmission line, called transmission line 1201L, is required, along with clearance mitigation work on specific portions of the existing 1201L line and upgrades to the 500/240 kV transformation capacity at the existing Bennett substation, near Langdon.

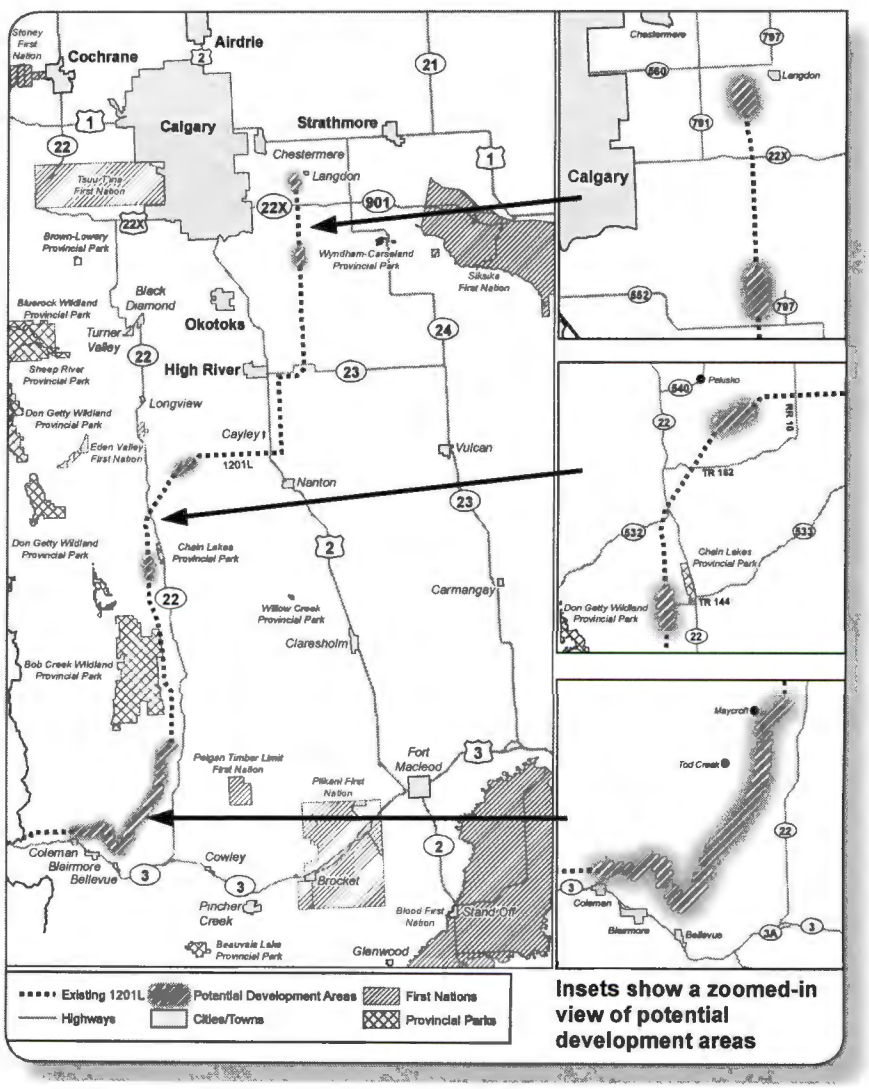
In addition to the above developments, the Chapel Rock–to–Pincher Creek transmission development proposed to connect the Pincher Creek area to the existing transmission line 1201L, will also contribute to the restoration of the Alberta–British Columbia intertie to, or near to, its path rating. Please visit www.aeso.ca/grid/projects/SATR-CRPC for more information on the Chapel Rock–to–Pincher Creek transmission development.

WHERE WILL NEW TRANSMISSION FACILITIES BE LOCATED? WILL YOU BE AFFECTED?

If you are receiving this information, you live in an area where existing transmission facilities may be modified or new transmission facilities might be located.

New facilities to be constructed are the responsibility of the transmission facility owner, in this case AltaLink Management Ltd.

AltaLink will be consulting with stakeholders in the coming months to develop and determine potential solutions for the required facilities described above.



Developing transmission in Alberta

Several organizations are involved in ensuring Alberta has a safe, reliable transmission system.

ALBERTA ELECTRIC SYSTEM OPERATOR (AESO)

The AESO operates the provincial transmission system so that all Albertans can count on safe and reliable electricity to power our homes and businesses each and every day. The AESO also carefully plans upgrades and reinforcements to the system to ensure the transmission system meets the needs of Alberta.

ALBERTA UTILITIES COMMISSION (AUC)

The AUC is Alberta's regulator for electric and natural gas utilities. They are responsible for reviewing the need, the preferred option to meet the need, transmission siting and construction, including all associated costs of construction and operation of Alberta's electricity system.

TRANSMISSION FACILITY OWNER (TFO-ALTALINK)

A transmission facility owner owns the transmission facilities. They are responsible for detailed siting and routing, constructing, operating and maintaining transmission facilities. There are four major TFOs in Alberta: ATCO Electric Ltd., AltaLink Management Ltd., EPCOR Utilities Inc. (owned by the City of Edmonton), and ENMAX Power Corporation (owned by the City of Calgary).

AESO **Identify need**	AUC **Decision required**	TFO **Identify location**	AUC **Decision required**	TFO **Build**
▪ Identify need and preferred technical alternative to meet it ▪ Share information with stakeholders ▪ File Needs Identification Document (NID) application	▪ Review application ▪ Opportunities for stakeholder input ▪ Approve or reject applications	▪ Identify potential routes and sites for required transmission facilities, if required ▪ Consult with stakeholders ▪ File facilities application	▪ Review application ▪ Opportunities for stakeholder input ▪ Approve or reject application	▪ Construct ▪ Operate

Under certain circumstances specific to each project, the AESO and TFO may choose to develop their applications in tandem. In these cases, notification and consultation will be combined and the AUC approval process may be combined as well.

QUESTIONS?

At the AESO, we operate on behalf of you and all Albertans. We value the opportunity to listen to your comments and answer your questions about this proposal prior to the AESO submitting its application with the AUC for review and approval.

Please contact AESO Stakeholder Relations at stakeholder.relations@aeso.ca or 1-888-866-2959

If you have any questions about the routing or siting of potential transmission facilities, please contact AltaLink at **stakeholderrelations@altalink.ca or 1-877-269-5903**

NEXT STEPS

The AESO plans to file a separate application with the AUC, in conjunction with AltaLink's facilities application for this project, by mid-2019. Once filed, the NID and related documents will be shared on our website at **www.aeso.ca/grid/projects/Intertie-Restoration**

The AESO is committed to protecting your privacy.

The feedback, comments and contact information you choose to submit is being collected by the AESO to respond to your inquiries and/or to provide you with further information. This information is collected in accordance with Section 33(c) of the Freedom of Information and Protection of Privacy Act.
If you have any questions about the collection or use of this information, please contact the Manager, FOIP and Records Management, 2500, 330 – 5th Ave. SW, Calgary, Alberta, T2P 0L4 or by telephone at 403-539-2528. If you choose to communicate by email, please note that email is not a secure form of communication. Security of your communication while in transit cannot be guaranteed.

Moving forward with transmission development in your area

With the evolving electricity landscape, the Alberta Electric System Operator (AESO) has worked diligently to ensure the previously approved transmission development in southwest Alberta continues to be the right plan for the transmission system for all Albertans.

After extensive review, the AESO has determined transmission development in the Pincher Creek area continues to be required to efficiently integrate renewable generation onto Alberta's grid.

TRANSMISSION FACILITIES MOVING FORWARD

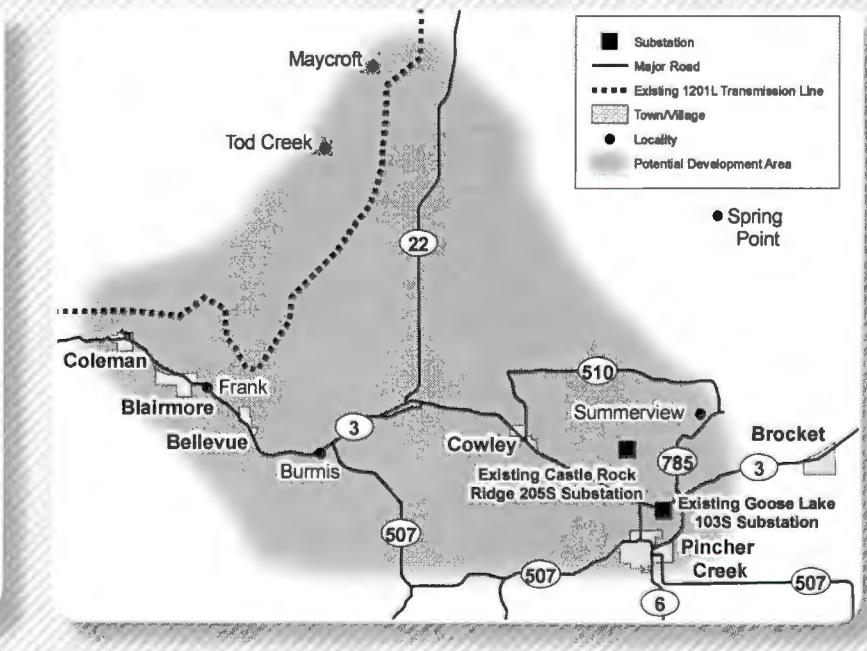
The need for two 240 kV transmission circuits in the Pincher Creek area remains; and studies show there are two equally viable technical solutions for where the transmission lines could end. This includes two 240 kV transmission circuits from the planned Chapel Rock substation connecting directly to the existing 500 kV intertie between Alberta and B.C., to either the existing Castle Rock Ridge substation or the existing Goose Lake substation.

For the AESO to determine the technical solution with the least impact on all Albertans, further detailed routing and siting information is essential to make an informed decision. Therefore, the AESO has directed the transmission facility owner in the area, AltaLink Management Ltd., to consider potential routing and siting options for both of the existing Castle Rock Ridge substation and existing Goose Lake substation termination points.

WHERE WILL NEW TRANSMISSION FACILITIES BE LOCATED? WILL YOU BE AFFECTED?

If you are receiving this information, you live in an area where new transmission facilities could potentially be located, or have previously received information about this project from the AESO.

AltaLink Management Ltd., the transmission facility owner in the area, will be consulting with stakeholders in the coming months to develop and determine potential solutions, routes and sites for the required facilities described above.



Timing of construction of transmission facilities

- *The AESO also intends to adjust the approved milestones for this planned development and make them closely tied to the construction of generation facilities. This will better align actual construction of the transmission facilities with the construction of generation facilities.*

NEXT STEPS

Following completion of AltaLink's evaluation and consultation with stakeholders, the AESO intends to file an application with the Alberta Utilities Commission (AUC) regarding the ongoing need for transmission development in mid-2019. This application will be filed in conjunction with AltaLink's facilities application for approval of the locations of the transmission facilities.

Once filed, the AESO's application and related documents will be shared on our website at **www.aeso.ca/grid/projects/SATR-CRPC**

QUESTIONS?

The AESO will join AltaLink at their public events, such as open houses, to be available to discuss the need for transmission development in southwest Alberta. We are also available to discuss these plans with you directly.

Please contact AESO Stakeholder Relations at stakeholder.relations@aeso.ca or 1-888-866-2959

If you have any questions about the routing or siting of potential transmission facilities, please contact AltaLink at

stakeholderrelations@altalink.ca or 1-877-269-5903

Restoring Alberta's Interconnection with British Columbia

The Chapel Rock–to–Pincher Creek transmission development also contributes to the restoration of the Alberta-British Columbia intertie to its full path rating. In addition to the planned 240 kV transmission line, additional equipment in close proximity to the existing 500 kV transmission line, called transmission line 1201L, is required, along with clearance mitigation work on specific portions of the existing 1201L line and upgrades to the 500/240 kV transformation capacity at the existing Bennett substation, near Langdon.

Restoring the intertie in conjunction with the Chapel Rock–to–Pincher Creek transmission project will minimize costs and disruptions to landowners.

The AESO plans to file a separate application with the Alberta Utilities Commission, in conjunction with AltaLink's facilities application for this project, by mid-2019. Once filed, the Needs Identification Document (NID) and related documents will be shared on our website at **www.aeso.ca/grid/projects/Intertie-Restoration**

BACKGROUND

In 2009, the Alberta Utilities Commission (AUC) approved the need to reinforce the transmission system in southwest Alberta to integrate renewable generation, called the Southern Alberta Transmission Reinforcement (SATR). In 2012, the AUC approved an amendment to SATR, which led to the Castle Rock Ridge–to–Chapel Rock Transmission Project. Today, with the exploration of other termination points and enhancements to the staging approach, the development in the Pincher Creek area originally part of SATR, is now called the Chapel Rock–to–Pincher Creek transmission development.